



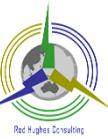
Australia  
AP B5  
SEAPAC 2011



Australia  
AP B5  
SEAPAC 2011

1

it4power



## Experiences of IEC 61850 Engineering – Designing good systems the right way

Author	Company	Email
Rod Hughes	Rod Hughes Consulting Pty Ltd	rgh@rodhughesconsulting.com
Christoph Brunner	It4power LLC	christoph.brunner@it4power.com

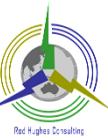


Australia  
AP B5  
SEAPAC 2011

2

## A new type of spec

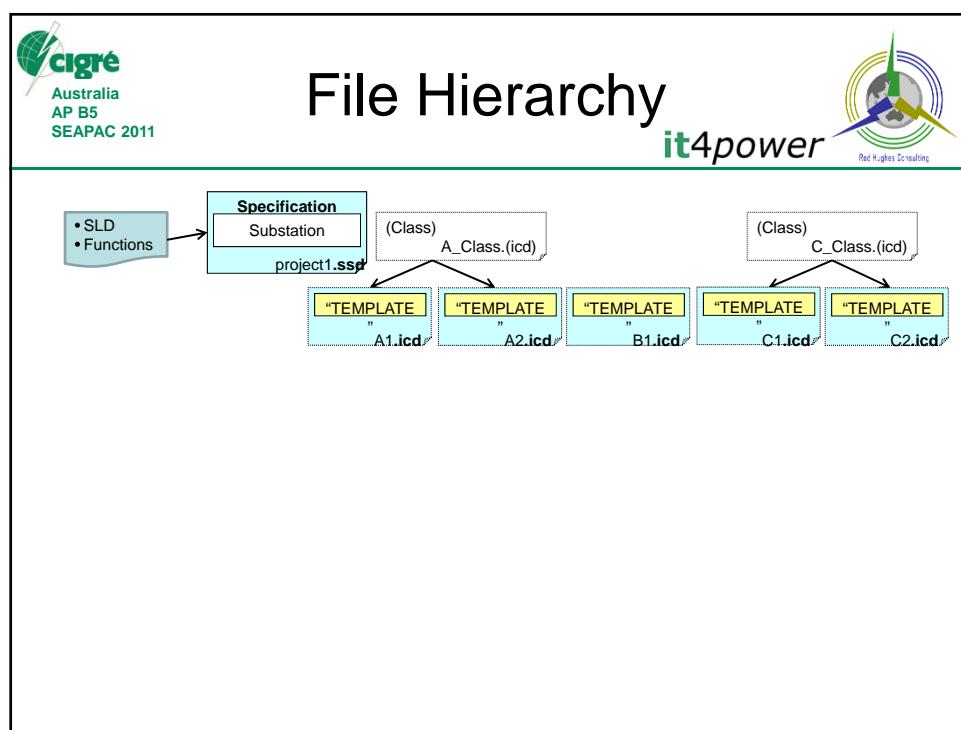
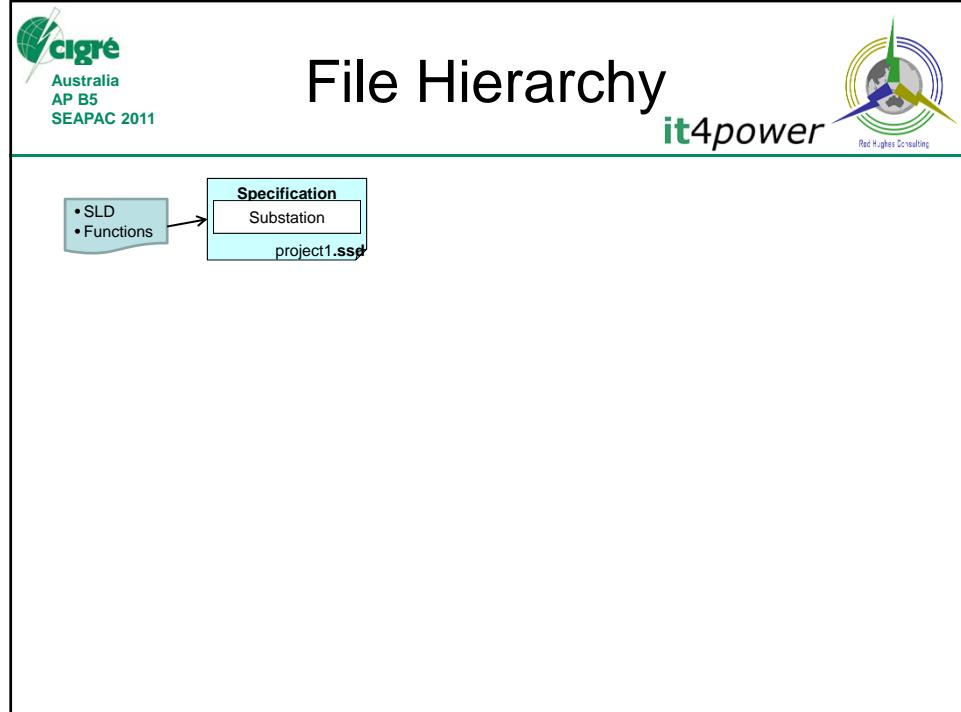
it4power



- System Overview and Architecture
- SAS Interfaces – external and internal
- SAS Functionality
- IEC Implementation Constraints
- System Security Provisions and Security Governance
- Engineering Processes, Documentation and Tools for the SAS Life Cycle
- Equipment Procurement Requirements
- Test, Operation and Maintenance Facilities and Procedures

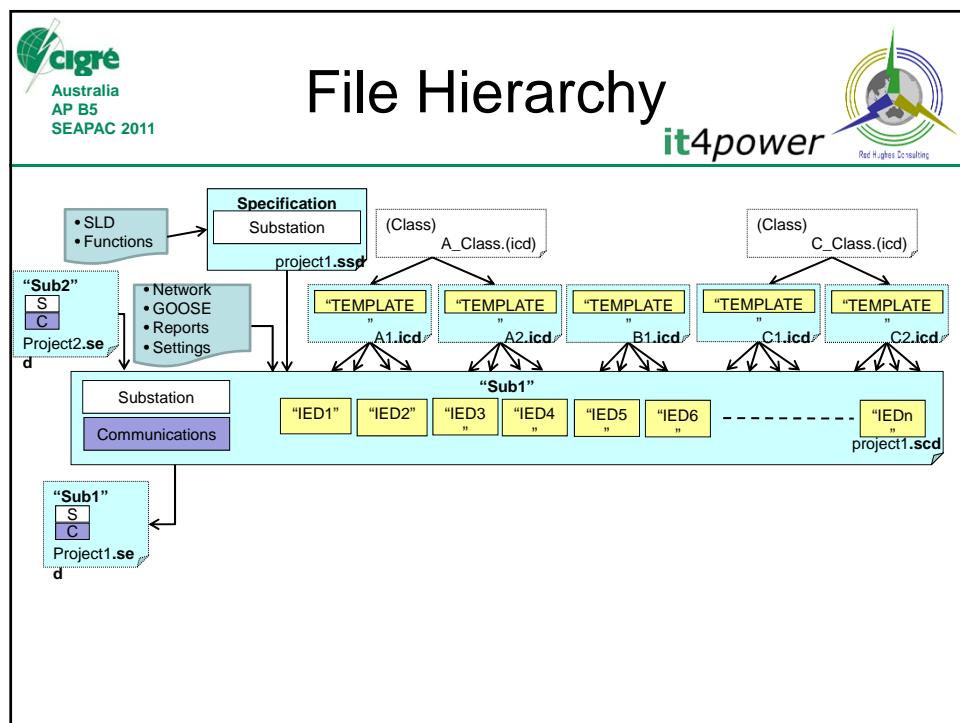
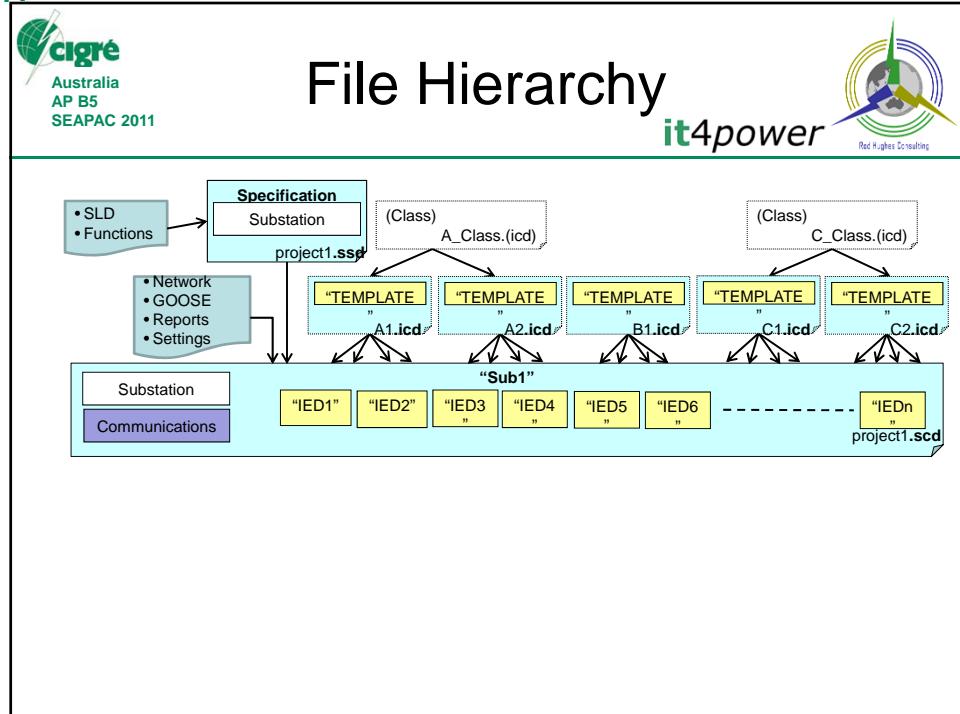


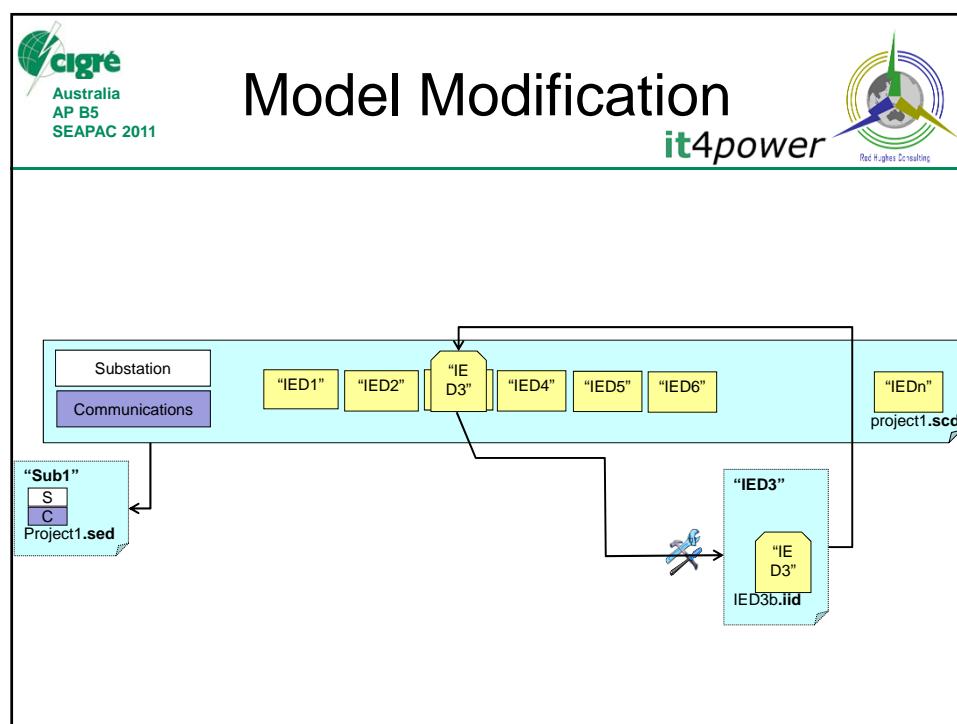
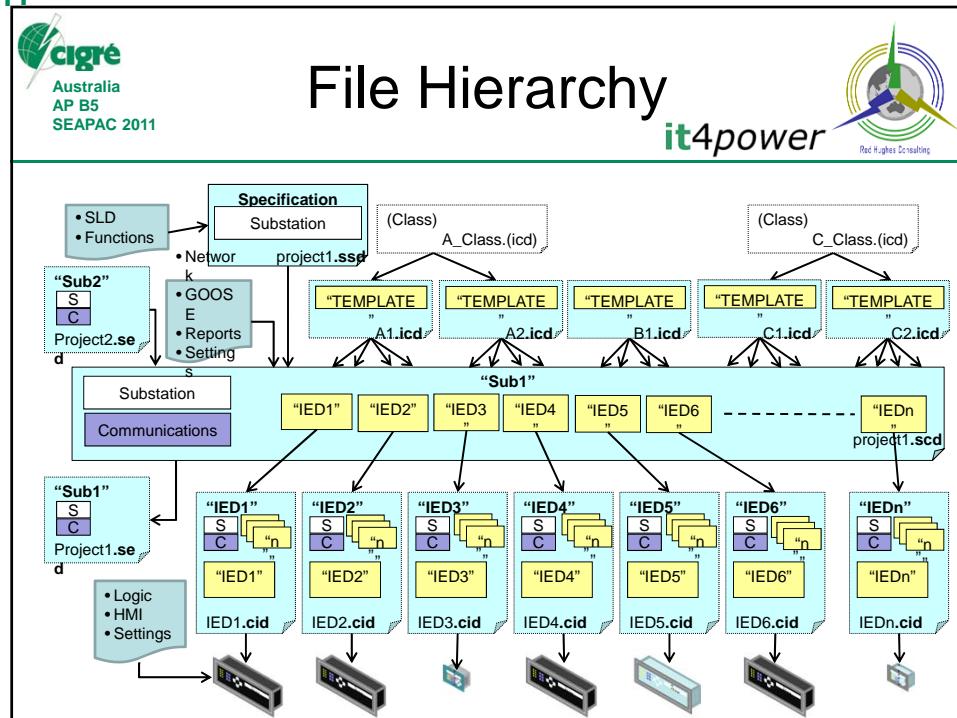
Australia  
AP B5  
SEAPAC 2011





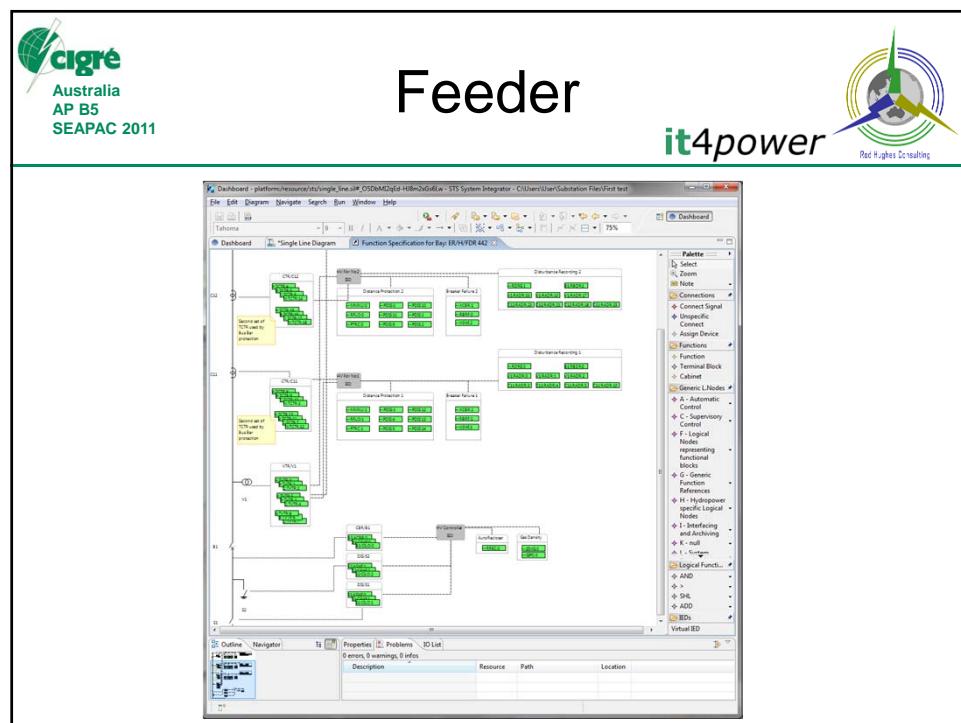
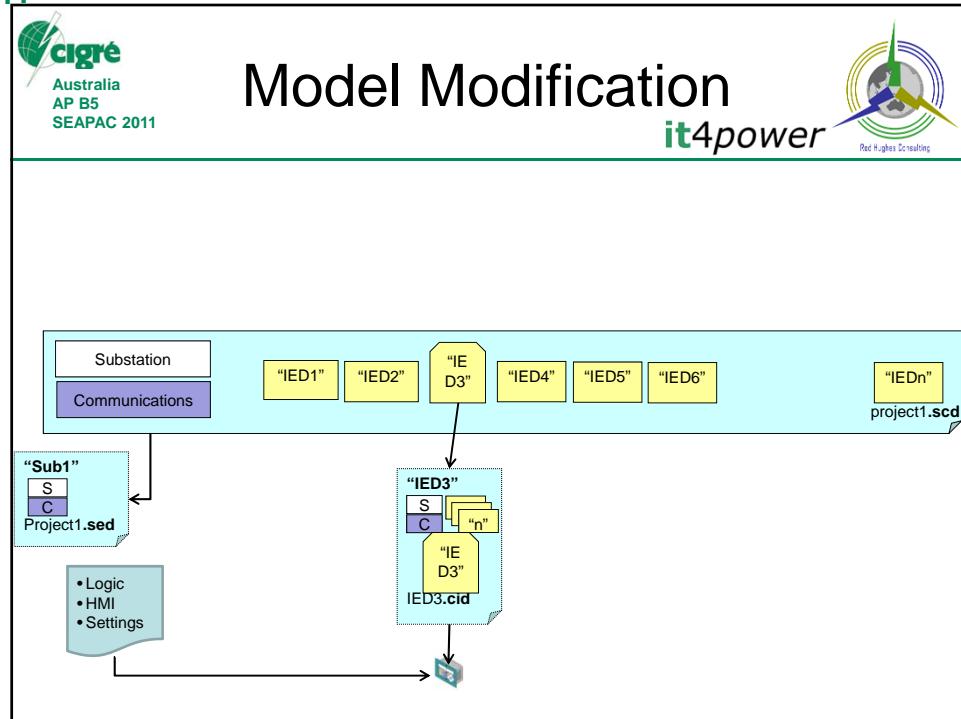
Australia  
AP B5  
SEAPAC 2011





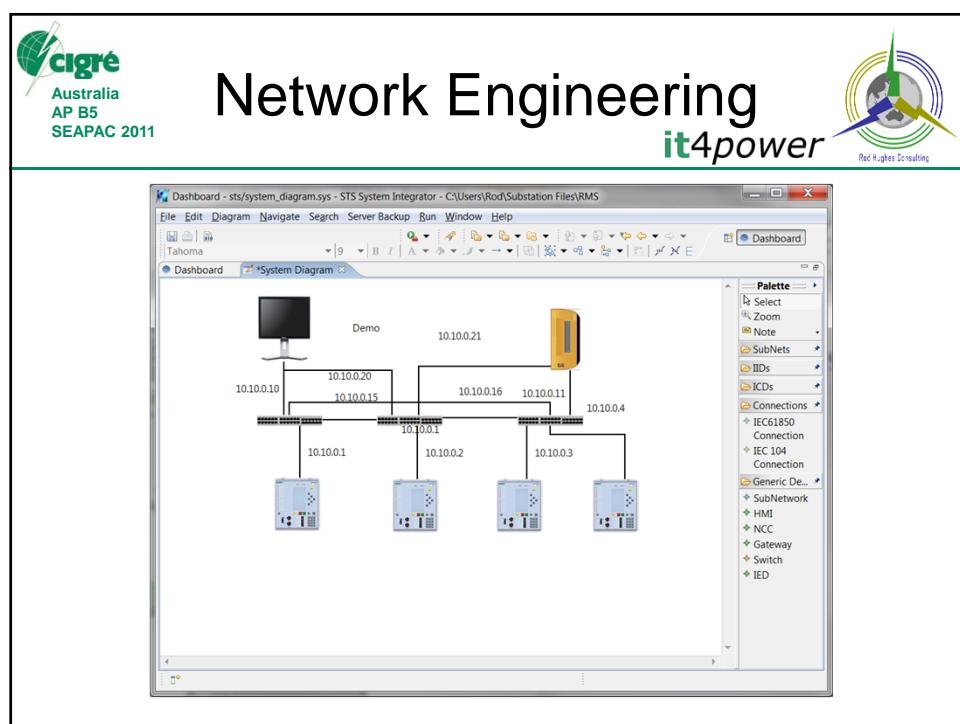
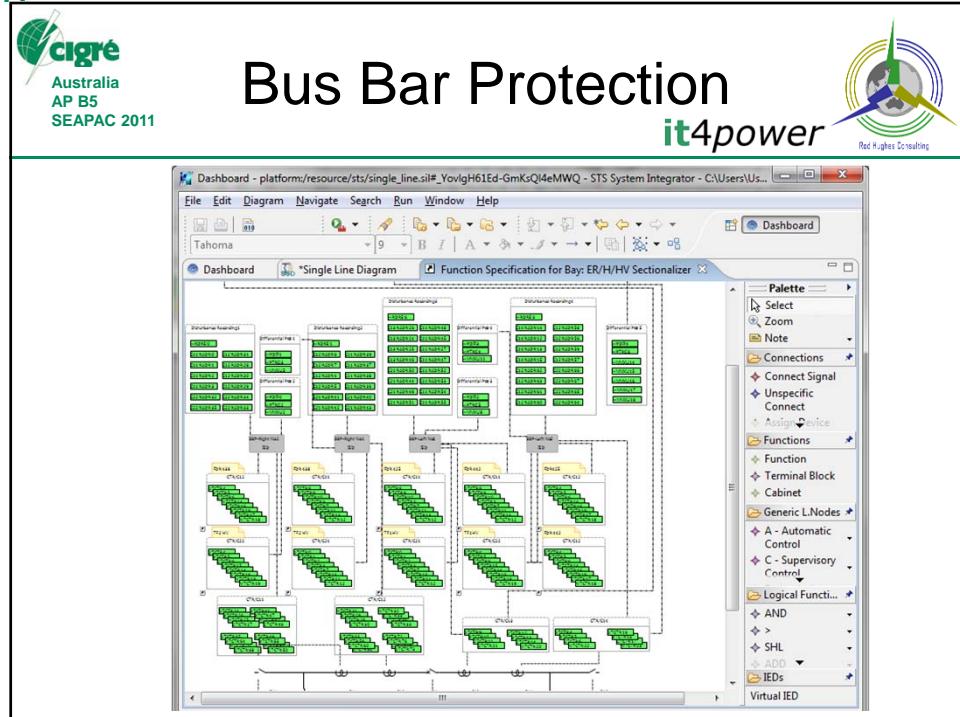


Australia  
AP B5  
SEAPAC 2011





Australia  
AP B5  
SEAPAC 2011



## Some Issues (1)

**it4power**



- Modelling interpretation
- 3 zone, Ph-G & Ph-Ph distance relay requires how many PDIS?
  - One per zone
  - Two per zone

Status information		
Str	ACT	Start
Op	ACT	Operate
<b>Controls</b>		
OpCntRs	INC	Resettable operation counter
<b>Settings</b>		
PoRch	ASG	Polar reach is the diameter o
PhStr	ASG	Phase start value
GndStr	ASG	Ground start value
DirMnd	FNG	Directionnal mode
DataAttribute		
status		
general	BOOLEAN	ST dchg M
phsA	BOOLEAN	ST dchg O

red arrow pointing to 'general' row

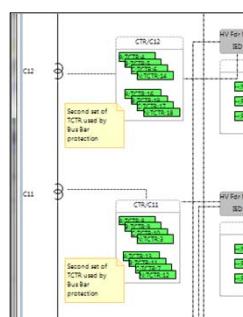
red arrow pointing to 'ACT' cell in 'Op' row

## Some Issues (2)

**it4power**



- How many TCTR are required per CT
  - Per CT
    - One
    - One per phase input to IED
    - One per phase plus neutral input
  - Per Physical device



ARtg	ASG	Rated current
HzRtg	ASG	Rated frequency
Rat	ASG	Winding ratio of an external current transformer



## Heirarchical Dependancy **it4power**



- Remotely outside of the substation
  - Local at the substation HMI or operator laptop connected to the SAS LAN
    - Local at the bay panel through the bay controller
    - Local in the bay through a switch on the panel
      - Direct in the field (mechanical control on the switchgear mechanism)



## Heirarchical Dependancy **it4power**



- Remotely outside of the substation
  - Local at the substation HMI or operator laptop connected to the SAS LAN
    - Local at the bay panel through the bay controller
    - Local in the bay through a switch on the panel
      - Direct in the field (mechanical control on the switchgear mechanism)

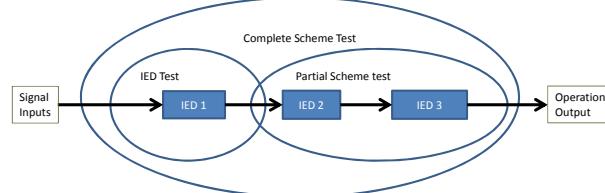


## Human Interoperability

it4power

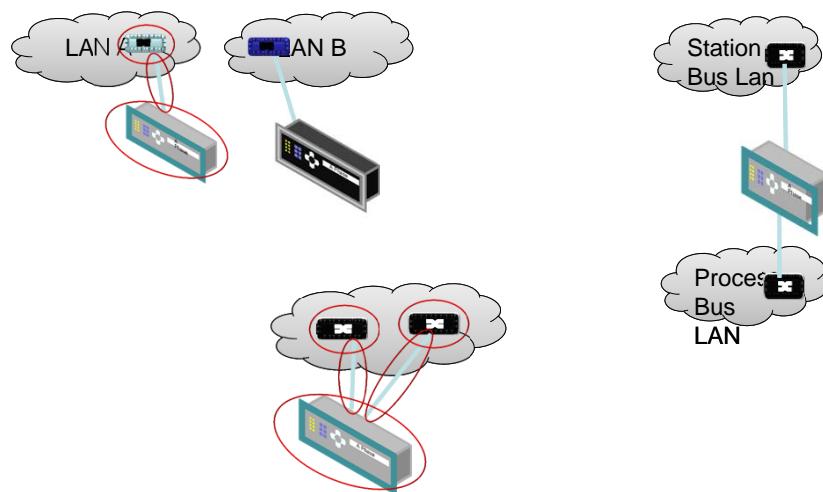
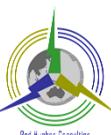


- Design for Test & Operation



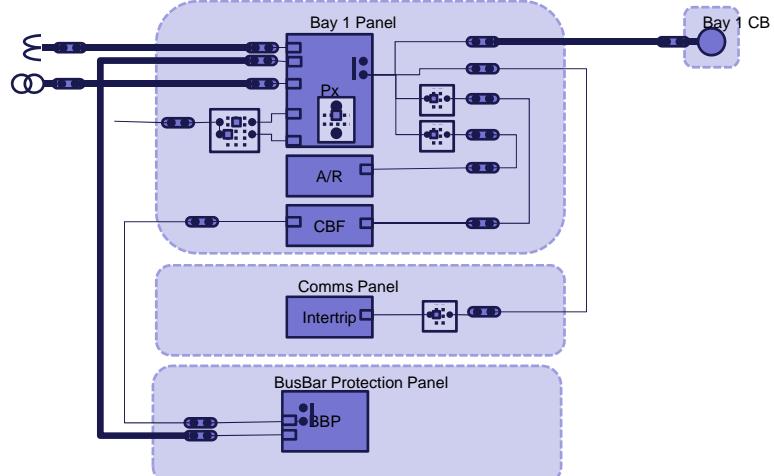
## Testing – Impact of LAN

it4power



## Conventional Systems

it4power



## Thank You

it4power

